House Engrossed Senate Bill

state land; exchanges

(now: wind farms; construction; policies; procedures)

State of Arizona Senate Fifty-seventh Legislature First Regular Session 2025

SENATE BILL 1150

AN ACT

AMENDING SECTION 11-254.07, ARIZONA REVISED STATUTES; AMENDING TITLE 11, CHAPTER 6, ARIZONA REVISED STATUTES, BY ADDING ARTICLE 7; AMENDING TITLE 19, CHAPTER 1, ARTICLE 4, ARIZONA REVISED STATUTES, BY ADDING SECTION 19-144; AMENDING TITLE 30, ARIZONA REVISED STATUTES, BY ADDING CHAPTER 2; AMENDING SECTIONS 37-281.02, 37-286, 37-301, 37-461 AND 40-360.06, ARIZONA REVISED STATUTES; RELATING TO WIND FARMS.

(TEXT OF BILL BEGINS ON NEXT PAGE)

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1 Be it enacted by the Legislature of the State of Arizona:

2 Section 1. Section 11-254.07, Arizona Revised Statutes, is amended 3 to read:

11-254.07. Renewable energy incentive districts; definition

- 5 A. The board of supervisors may designate a renewable energy 6 incentive district in any unincorporated area of the county if all of the 7 following apply:
- 8 1. The proposed district consists of a vacant or underused parcel 9 or parcels of property, or any other parcel or parcels of property the 10 board of supervisors deems suitable for renewable energy and storage 11 equipment, that are appropriate sizes for the construction and operation 12 of renewable energy and storage equipment. The board of supervisors may 13 designate large portions of unincorporated county land or noncontiguous 14 portions of land as a renewable energy incentive district or districts.
- The proposed district is located within an area of the county so that the construction and operation of renewable energy and storage quipment would not be incompatible with other uses of property in the area considering factors relating to the construction and operation of renewable energy and storage equipment, including:
- 20 (a) The ability to adequately buffer the district from surrounding 21 incompatible uses.
- 22 (b) The noise level emanating from the district alone and in 23 relation to ambient noise levels at the perimeter of the property falling 24 within the proposed district and relative to other adjacent lands.
- 25 (c) The extent to which the district would be located in proximity 26 to existing transportation and electrical transmission corridors.
- 27 (d) Compatibility with commercial and military air space 28 requirements.
- 3. The board of supervisors has evaluated the extent to which the proposed district is consistent with the existing county comprehensive plan and has determined that the proposed district does not conflict with the plan. The board of supervisors may determine that the district is not a major amendment to the county comprehensive plan pursuant to section 11-805.
- 35 B. Before establishing a renewable energy incentive district, the 36 board of supervisors shall:
 - 1. Identify the boundaries of the proposed district.
- 2. Notify the owners of private property in the proposed district, 39 property managers of federal and state land in the proposed district and 40 adjacent property owners by first class mail sent to the addresses on the 41 most recent tax roll. The notice shall be mailed at least fifteen days 42 before the hearing held to adopt the energy incentive plan.
- 43 C. If the board of supervisors establishes a renewable energy 44 incentive district, it shall adopt a renewable energy incentive plan to

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1 encourage the construction and operation of renewable energy and storage 2 equipment in the district. The plan may include:

- 1. Expedited zoning or rezoning procedures.
- 2. Expedited processing of plans, proposals and permits.
- 5 3. Waivers or abatement of county zoning fees, processing fees, and 6 county improvement district fees and assessments for development 7 activities.
- 8 4. Waiver or abatement of development standards and procedural 9 requirements.
- 10 D. A WIND FARM AS DEFINED IN SECTION 30-301 THAT IS DEVELOPED 11 WITHIN A RENEWABLE ENERGY INCENTIVE DISTRICT SHALL COMPLY WITH THE 12 REQUIREMENTS OF TITLE 30, CHAPTER 2.
- 13 D. E. For the purposes of this section, "renewable energy and 14 storage equipment" has the same meaning prescribed in section 42-14155.
- 15 Sec. 2. Title 11, chapter 6, Arizona Revised Statutes, is amended 16 by adding article 7, to read:

ARTICLE 7. WIND FARMS

18 11-881. <u>Definitions</u>

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IN THIS ARTICLE, UNLESS THE CONTEXT OTHERWISE REQUIRES:

- "OWNER" HAS THE SAME MEANING PRESCRIBED IN SECTION 30-301.
 - 2. "WIND FARM" HAS THE SAME MEANING PRESCRIBED IN SECTION 30-301.
 - 11-882. Wind farms; construction and conditional use permits;

23 <u>hearing: notice: costs</u>

- A. THE COUNTY PLANNING AND ZONING COMMISSION SHALL HOLD A PUBLIC PLANNING TO CONSIDER AND ACT ON AN APPLICATION FOR A PERMIT FOR CONSTRUCTION AND CONDITIONAL USE OF A WIND FARM WITHIN NINETY DAYS AFTER THE COUNTY PLANNING AND ZONING COMMISSION DEEMS THE APPLICATION COMPLETE.
- B. THE COUNTY PLANNING AND ZONING COMMISSION SHALL PROVIDE NOTICE 29 OF THE TIME, LOCATION AND PURPOSE OF THE PUBLIC HEARING TO CONSIDER THE 30 APPLICATION FOR A PERMIT FOR CONSTRUCTION AND CONDITIONAL USE OF A WIND 31 FARM BY DOING ALL OF THE FOLLOWING:
- 1. PUBLISHING THE NOTICE AT LEAST THIRTY DAYS BEFORE THE HEARING IN 33 A NEWSPAPER OF GENERAL CIRCULATION IN THE COUNTY WHERE THE PROPOSED WIND 34 FARM IS LOCATED.
- 2. POSTING THE NOTICE AT LEAST THIRTY DAYS BEFORE THE PUBLIC HEARING AT ONE-HALF MILE INTERVALS ALONG THE PERIMETER OF THE PROPOSED WIND FARM LOCATION AND AT ONE-HALF MILE INTERVALS ALONG ANY PUBLIC ROAD LOCATED ALONG THE PERIMETER OF THE PROPOSED WIND FARM LOCATION.
- 39 3. MAILING THE NOTICE BY CERTIFIED MAIL, RETURN RECEIPT REQUESTED, 40 TO ALL ADJOINING LANDOWNERS AND ALL PROPERTY OWNERS WITHIN SIX MILES OF 41 THE BOUNDARY OF THE PROPOSED WIND FARM. THE CERTIFIED MAIL SHALL BE 42 POSTMARKED AT LEAST THIRTY CALENDAR DAYS BEFORE THE DATE OF THE PUBLIC 43 HEARING.

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- 4. REGULAR FIRST-CLASS MAILING THE NOTICE TO ALL INTERESTED PERSONS WHO HAVE REQUESTED NOTICE OF A PUBLIC HEARING BEFORE THE COUNTY PLANNING AND ZONING COMMISSION. THE REGULAR FIRST-CLASS MAIL SHALL BE POSTMARKED AT LEAST THIRTY CALENDAR DAYS BEFORE THE DATE OF THE PUBLIC HEARING.
- 5 C. THE COUNTY SHALL REQUIRE THE WIND FARM OWNER TO PAY THE COSTS OF 6 PROVIDING THE NOTICE AS REQUIRED BY THIS SECTION.
 - 11-883. Financial surety; decommissioning; cleanup
- 8 A. A COUNTY SHALL ADOPT THE FOLLOWING REQUIREMENTS IN ISSUING A 9 PERMIT FOR THE CONSTRUCTION AND CONDITIONAL USE OF A WIND FARM ON PUBLIC 10 LAND:
- 11 1. THE OWNER OF THE WIND FARM MUST PROVIDE FINANCIAL SURETY IN A 12 FORM AND AMOUNT SATISFACTORY TO THE COUNTY AND THE STATE LAND 13 DEPARTMENT. THE FINANCIAL SURETY SHALL BE SUFFICIENT TO COVER THE COSTS 14 OF CLEANUP AND MITIGATION IN THE EVENT OF A CASUALTY EVENT, PLUS A TEN 15 PERCENT CONTINGENCY. THE FINANCIAL SURETY AMOUNT SHALL BE BASED ON A 16 MAXIMUM WORST-CASE SCENARIO OF EXTREME DAMAGE OF ONE WIND TURBINE BY A 17 CASUALTY EVENT ON THE PROJECT SITE AND ADJACENT LAND OR WATERWAYS, DEATH 18 AND OTHER ADVERSE HEALTH CONSEQUENCES TO PERSONS.
- 19 2. THAT ANY FINANCIAL SURETY OR OTHER ASSURANCE REQUIRED PURSUANT 20 TO PARAGRAPH 1 OF THIS SUBSECTION INCLUDE A PROVISION FOR RELEASING THE 21 MONIES TO THE COUNTY IN THE EVENT CLEANUP AND MITIGATION ARE NOT COMPLETED 22 IN A TIMELY MANNER.
- 3. THAT ANY FINANCIAL SURETY OR OTHER ASSURANCE REQUIRED PURSUANT TO PARAGRAPH 1 OF THIS SUBSECTION BE MAINTAINED FOR THE LIFE OF THE PROJECT. PROOF OF RECERTIFICATION OF THE FINANCIAL SURETY OR OTHER ASSURANCE INSTRUMENT MUST BE SUBMITTED TO THE COUNTY ANNUALLY.
- 27 4. IF THE WIND FARM IS LOCATED ON STATE OR FEDERAL LAND, 28 DECOMMISSIONING OF A WIND FARM MUST INCLUDE AT A MINIMUM ALL OF THE 29 FOLLOWING:
- 30 (a) REMOVAL OF ALL PROJECT MATERIALS, REGARDLESS OF THEIR DEPTH 31 BELOW THE SURFACE, INCLUDING TURBINES, SUBSTATIONS, TOWER FOUNDATIONS, 32 BURIED CABLES, TRANSMISSION LINES, ROADWAY PAVING AND ANY OTHER NONNATIVE 33 MATERIALS, AND THE REMOVAL OR REMEDIATION OF CONTAMINATED SOIL, REGARDLESS 34 OF ITS DEPTH BELOW THE SURFACE.
- 35 (b) THE PROHIBITION, DURING THE REMOVAL AND REMEDIATION OF THE WIND 36 FARM, ON DISPOSING, INCINERATING OR BURYING ON-SITE OR ON ANY LAND WITHIN 37 THE COUNTY ANY PROJECT MATERIALS.
- 38 (c) THAT THE OWNER OF THE WIND FARM PROVIDE FINANCIAL SURETY IN A 39 FORM AND AMOUNT SATISFACTORY TO COVER THE COST OF CLEANUP, DECOMMISSIONING 40 AND RESTORING THE SITE TO ITS ORIGINAL CONDITION ON TERMINATION OF THE 41 PROJECT OR DECOMMISSIONING AFTER THE LIFE OF THE PROJECT. DECOMMISSIONING 42 MONIES SHALL BE AN AMOUNT EQUAL TO THE TOTAL COSTS FOR DECOMMISSIONING THE 43 SITE, PLUS A TEN PERCENT CONTINGENCY. DECOMMISSIONING MONIES SHALL BE 44 MAINTAINED IN THE FORM OF A PERFORMANCE BOND, SURETY BOND, BANK LETTER OF 45 CREDIT, STABLE PARENT COMPANY GUARANTEE OR OTHER FORM OF FINANCIAL

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1 ASSURANCE AS APPROVED BY THE COUNTY. FINANCIAL SURETY SHALL BE MAINTAINED 2 FOR THE LIFE OF THE PROJECT. PROOF OF RECERTIFICATION OF THE FINANCIAL 3 SURETY INSTRUMENT SHALL BE SUBMITTED TO THE COUNTY ANNUALLY.

- 4 (d) THAT THE FINANCIAL SURETY REQUIRED PURSUANT TO SUBDIVISION (c) 5 OF THIS PARAGRAPH ENSURE THAT THE CLEANUP, MITIGATION, REMOVAL AND 6 DECOMMISSIONING WILL BE UNDERTAKEN AND COMPLETED WITHOUT REGARD TO THE 7 THEN EXISTING OWNERSHIP OF OR TITLE TO THE WIND FARM FACILITY AND THE 8 PROPERTY WHERE THE WIND FARM IS LOCATED. THE FINANCIAL SURETY SHALL BE 9 BINDING ON ALL SUCCESSORS AND ASSIGNS OF THE OWNER OF THE WIND FARM 10 PROJECT. THE FINANCIAL SURETY SHALL BE STRUCTURED TO SURVIVE ANY 11 BANKRUPTCY, DISSOLUTION, INSOLVENCY OR OTHER TERMINATION OF THE WIND FARM 12 OWNERSHIP AS A LEGAL ENTITY.
- 13 (e) THAT THE AMOUNT OF THE FINANCIAL SURETY REQUIRED PURSUANT TO 14 SUBDIVISION (c) OF THIS PARAGRAPH BE ADJUSTED ANNUALLY FOR INFLATION BASED 15 ON THE CONSUMER PRICE INDEX OF THE UNITED STATES DEPARTMENT OF LABOR, 16 BUREAU OF LABOR STATISTICS.
- 17 (f) THAT ANY FINANCIAL DOCUMENT EVIDENCING THE MAINTENANCE OF THE 18 CLEANUP, DECOMMISSIONING AND RESTORING MONIES REQUIRED PURSUANT TO 19 SUBDIVISION (c) OF THIS PARAGRAPH INCLUDE PROVISIONS FOR RELEASING THE 20 MONIES TO THE COUNTY IN THE EVENT DECOMMISSIONING, RESTORING AND CLEANUP 21 ARE NOT COMPLETED IN A TIMELY MANNER.
- B. EVERY THREE YEARS, THE OWNER OF THE WIND FARM ON PUBLIC LAND SHALL RETAIN AN INDEPENDENT ENGINEER REGISTERED PURSUANT TO TITLE 32, CHAPTER 1 AND APPROVED BY THE COUNTY TO REESTIMATE THE TOTAL COST OF CLEANUP, DECOMMISSIONING AND RESTORING THE WIND FARM AND PROPERTY. THE ENGINEER SHALL ATTEST THAT THE VALUE OF THE FINANCIAL SURETY INSTRUMENT REQUIRED PURSUANT TO SUBSECTION A, PARAGRAPH 4, SUBDIVISION (c) OF THIS SECTION IS APPROPRIATE. THE ENGINEER'S REPORT SHALL BE FILED WITH THE COUNTY AND SHALL INCORPORATE ANY NEW INDUSTRY INFORMATION THE WIND FARM OWNER HAS OBTAINED SINCE THE LAST COST DETERMINATION.

11-884. Ownership change; county approval; notification

- A. IF THE WIND FARM IS LOCATED ON STATE OR FEDERAL LAND, THE COUNTY 33 BOARD OF SUPERVISORS SHALL APPROVE ANY CONVEYANCE, TRANSFER, ASSIGNMENT OR 34 OTHER DIVESTITURE OF OWNERSHIP OF A WIND FARM BEFORE THE TRANSFER OF 35 OWNERSHIP. THE BOARD'S APPROVAL SHALL BE CONTINGENT ON AN ASSESSMENT OF 36 THE POTENTIAL BUYER'S FINANCIAL, TECHNICAL, LEGAL AND CHARACTER 37 QUALIFICATIONS.
- B. THE OWNER OF A WIND FARM SHALL PROVIDE WRITTEN NOTICE TO THE 39 COUNTY BOARD OF SUPERVISORS IMMEDIATELY OF A PLANNED CONVEYANCE, TRANSFER, 40 ASSIGNMENT OR OTHER DIVESTITURE OF THE OWNERSHIP OF THE WIND FARM. THE 41 NOTICE SHALL BE PROVIDED TO THE COUNTY NOT LATER THAN TWENTY DAYS BEFORE 42 THE PROPOSED EFFECTIVE DATE OF THE CONVEYANCE, TRANSFER, ASSIGNMENT OR 43 OTHER DIVESTITURE.

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Sec. 3. Title 19, chapter 1, article 4, Arizona Revised Statutes, 2 is amended by adding section 19-144, to read:
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19-144. Wind farms; referendum petition against county action

- 4 A. ON THE APPROVAL BY THE BOARD OF SUPERVISORS OF THE ISSUANCE OF A 5 CONSTRUCTION OR CONDITIONAL USE PERMIT FOR A WIND FARM, A PERSON OR 6 ORGANIZATION MAY FILE A REFERENDUM PETITION AGAINST THE ISSUANCE OF THE 7 WIND FARM CONSTRUCTION OR CONDITIONAL USE PERMIT.
- 8 B. A REFERENDUM PETITION AND ELECTION AGAINST A CONSTRUCTION OR 9 CONDITIONAL USE PERMIT MAY BE LIMITED TO THE SUPERVISORY DISTRICT IN WHICH 10 THE PROPOSED WIND FARM IS LOCATED.
- 11 C. THE WHOLE NUMBER OF VOTES CAST AT THE ELECTION AT WHICH A COUNTY 12 SUPERVISOR WAS CHOSEN LAST PRECEDING THE SUBMISSION OF THE APPLICATION FOR 13 A PETITION AGAINST A WIND FARM CONSTRUCTION OR CONDITIONAL USE PERMIT 14 SHALL BE THE BASIS ON WHICH THE NUMBER OF ELECTORS OF THE DISTRICT 15 REQUIRED TO FILE A REFERENDUM PETITION SHALL BE COMPUTED.
- 16 D. THE REFERENDUM PETITION SHALL BE FILED WITH THE COUNTY CLERK 17 WITHIN SIXTY DAYS AFTER THE BOARD OF SUPERVISORS APPROVES THE WIND FARM 18 CONSTRUCTION OR CONDITIONAL USE PERMIT.
- 19 Sec. 4. Title 30, Arizona Revised Statutes, is amended by adding 20 chapter 2, to read:

21 CHAPTER 2 22 WIND FARMS

ARTICLE 1. GENERAL PROVISIONS

30-301. <u>Definitions</u>

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IN THIS CHAPTER, UNLESS THE CONTEXT OTHERWISE REQUIRES:

- 1. "OWNER" MEANS THE PERSON, CORPORATION, ASSOCIATION OR OTHER FIRM THAT OWNS A MAJORITY INTEREST IN THE WIND FARM PROJECT ON STATE OR FEDERAL LAND AND HAS AUTHORITY TO DO BOTH OF THE FOLLOWING:
 - (a) MAKE DECISIONS AFFECTING THE PROJECT OR PROJECT SITE.
- 30 (b) BIND THE WIND FARM PROJECT TO THE REQUIREMENTS OF ANY CONTRACT, 31 LEASE, STATUTE, ORDINANCE, PERMIT OR OTHER AGREEMENT RELATED TO THE WIND 32 FARM PROJECT OR PROJECT SITE.
 - 2. "WIND FARM":
- 34 (a) INCLUDES UTILITY-SCALE WIND TURBINES AND ASSOCIATED FACILITIES 35 ON STATE OR FEDERAL LAND THAT HAVE AN INTERCONNECTION TO THE ELECTRICAL 36 GRID AND THAT ARE DESIGNED FOR OR CAPABLE OF OPERATION AT AN AGGREGATE 37 CAPACITY OF FIVE OR MORE MEGAWATTS.
- 38 (b) DOES NOT INCLUDE ONE OR MORE WIND TURBINES AND ASSOCIATED 39 FACILITIES THAT ARE PRIMARILY DEDICATED TO PROVIDING ELECTRICITY TO A 40 SINGLE CUSTOMER AT A SINGLE LOCATION.
- 41 30-302. <u>Location: approvals: leases: state agencies: annual</u>
 42 consultation
- 43 A. A WIND FARM MAY NOT BE LOCATED WITHIN SIX MILES OF ANY PROPERTY 44 THAT IS ZONED FOR RESIDENTIAL USE.

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- B. UNLESS PROHIBITED BY FEDERAL LAW, BEFORE APPLYING FOR ANY LEASE OR CONDITIONAL USE PERMIT TO A FEDERAL AGENCY, THIS STATE OR A POLITICAL SUBDIVISION OF THIS STATE, THE OWNER OF A WIND FARM SHALL OBTAIN THE APPROVAL OF ALL OF THE FOLLOWING:
- 5 1. THE STATE HISTORIC PRESERVATION OFFICE. THE STATE HISTORIC 6 PRESERVATION OFFICE SHALL ISSUE AN APPROVAL AFTER REVIEW OF ALL POTENTIAL 7 GROUND DISTURBANCES AND PROPOSED MITIGATIONS, INCLUDING AN ASSESSMENT OF 8 ANY ADVERSE EFFECT OR IMPACT TO CULTURAL PROPERTIES, NATIONAL REGISTERED 9 HISTORIC DISTRICTS, ARCHAEOLOGICAL SITES AND UNMARKED BURIAL SITES 10 ASSOCIATED WITH THE PROPOSED WIND FARM PROJECT.
- 11 2. THE ARIZONA GAME AND FISH DEPARTMENT. THE ARIZONA GAME AND FISH 12 DEPARTMENT SHALL ISSUE AN APPROVAL AFTER REVIEW AND ASSESSMENT OF THE 13 DIRECT, INDIRECT OR CUMULATIVE IMPACTS OF THE PROPOSED WIND FARM PROJECT 14 ON WILDLIFE. THE WILDLIFE IMPACT REVIEW AND ASSESSMENT SHALL INCLUDE A 15 DETERMINATION OF WHETHER THE WIND FARM PROJECT WILL IMPACT ANY OF THE 16 FOLLOWING:
- 17 (a) ANY ENDANGERED, THREATENED OR OTHER SPECIAL STATUS SPECIES 18 POPULATION OR THEIR HABITATS, INCLUDING RIPARIAN AREAS AND SIGNIFICANT 19 TOPOGRAPHIC FEATURES.
- 20 (b) MIGRATORY BIRD AND MAMMALIAN SPECIES WHOSE MIGRATORY ROUTES 21 TRAVERSE THE PROJECT AREA, INCLUDING ANY ADVERSE IMPACTS ON IMPORTANT BIRD 22 AREAS.
- 23 (c) NATIVE RESIDENT SPECIES OF VERTEBRATES AND INVERTEBRATES AND 24 THEIR HABITATS.
- 25 (d) HUNTING, FISHING AND WILDLIFE VIEWING OPPORTUNITIES, INCLUDING 26 THE HABITAT, LIFE CYCLES, PREY AND FOOD CHAIN OF THE WILDLIFE, FISH AND 27 BIRDS COMMONLY HUNTED IN THE AREAS WITHIN AND ADJACENT TO THE WIND FARM.
- 3. THE ARIZONA GEOLOGICAL SURVEY. THE ARIZONA GEOLOGICAL SURVEY
 APPROVAL OF THE PROPOSED WIND FARM PROJECT SHALL BE BASED ON AN ASSESSMENT
 KNOWN AND POTENTIAL GEOLOGIC HAZARDS, KNOWN AREAS OF EARTH FISSURES,
 BEDROCK INSTABILITY AND ANY LIMIT TO LAND USE, DISTURBANCE AND MANAGEMENT
 TO THE WIND FARM PROJECT.
- 4. THE FEDERAL AVIATION ADMINISTRATION. THE FEDERAL AVIATION ADMINISTRATION'S APPROVAL SHALL BE BASED ON A REVIEW AND DETERMINATION OF SWHETHER THE PROPOSED WIND FARM PROJECT IS WITHIN A FEDERAL AVIATION ADMINISTRATION-DESIGNATED CIVILIAN AIRPORT RUNWAY CLEAR ZONE OR RUNWAY PROTECTION ZONE OR A MILITARY AIRFIELD CLEAR ZONE OR ACCIDENT POTENTIAL SONE.
- 39 C. THE OWNER OF A WIND FARM SHALL ANNUALLY CONSULT WITH A 40 SUPERVISOR OF THE NATURAL RESOURCE CONSERVATION DISTRICT IN WHICH THE WIND 41 FARM IS LOCATED. THE CONSULTATION SHALL INCLUDE ALL OF THE FOLLOWING:
 - 1. PREVENTION AND CONTROL OF SOIL EROSION BY WATER AND WIND.
- 43 2. ERADICATION OF NOXIOUS GROWTHS AND INVASIVE VEGETATION.
 - 3. RESEEDING OF ERADICATED AREAS.

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- 4. IMPLEMENTATION OF SOIL HEALTH PRACTICES TO IMPROVE SOIL ORGANIC SOIL STRUCTURE AND ITS WATER-HOLDING AND NUTRIENT-HOLDING 2 MATTER. 3 CAPACITY.
- 5. REVIEW OF THE LAND, SOIL, WATER, PLANT COVER AND OTHER NATURAL 5 RESOURCES WITHIN THE PERIMETER OF THE WIND FARM FOR THE PURPOSES OF 6 MAINTAINING THE LAND IN A HEALTHY STATUS FOR EVENTUAL RESTORATION TO ITS 7 ORIGINAL CONDITION.
- D. THE STATE LAND DEPARTMENT MAY NOT APPROVE THE LEASE OF STATE 9 LAND FOR A PROPOSED WIND FARM AND THE GOVERNOR MAY NOT DIRECT THE STATE 10 LAND DEPARTMENT TO APPROVE THE LEASE OF STATE LAND FOR A PROPOSED WIND 11 FARM IF A COUNTY BOARD OF SUPERVISORS DENIES THE ISSUANCE OF A 12 CONSTRUCTION OR CONDITIONAL USE PERMIT PURSUANT TO SECTION 11-882 OR IF 13 THE VOTERS PASS A REFERENDUM AGAINST THE APPROVAL BY THE BOARD OF 14 SUPERVISORS OF A CONSTRUCTION OR CONDITIONAL USE PERMIT FILED PURSUANT TO 15 SECTION 19-144. A FEDERAL LAND MANAGER MAY NOT ALLOW THE CONSTRUCTION OF 16 A WIND FARM ON FEDERAL LAND WITHOUT THE APPROVAL OF THE COUNTY BOARD OF 17 SUPERVISORS OF THE COUNTY WHERE THE FEDERAL LAND IS LOCATED OR IF THE 18 VOTERS PASS A REFERENDUM AGAINST THE APPROVAL BY THE BOARD OF SUPERVISORS 19 OF A CONSTRUCTION OR CONDITIONAL USE PERMIT FILED PURSUANT TO SECTION 20 19-144.

21 30-303. Decommissioning and cleanup

WHEN A WIND FARM IS DECOMMISSIONED, THE DEPARTMENT OF ENVIRONMENTAL SHALL ENSURE THAT THE CLEANUP, MITIGATION, REMOVAL 24 DECOMMISSIONING IS UNDERTAKEN AND COMPLETED PURSUANT TO THE REQUIREMENTS 25 ADOPTED PURSUANT TO SECTION 11-883.

26 Sec. 5. Section 37-281.02, Arizona Revised Statutes, is amended to 27 read:

> 37-281.02. Leasing state lands for commercial purposes for more than ten years

A. All state lands are subject to lease as provided in this article 31 for a term in excess of ten years, but not more than ninety-nine years, 32 for commercial purposes to the highest and best bidder at public auction. 33 The auction shall be conducted at the place, in the manner, and after the 34 notice by publication provided for sales of such lands except as otherwise 35 provided in this section. For commercial leases of state land more than 36 three miles outside the boundaries of incorporated cities and towns having 37 a population of ten thousand persons or less or more than five miles 38 outside the boundaries of incorporated cities and towns having a 39 population in excess of ten thousand persons, the department shall 40 cooperate with the county or counties in which the land to be leased is 41 located in considering the intended uses. IF THE PROPOSED LEASE IS FOR 42 THE CONSTRUCTION AND CONDITIONAL USE OF A WIND FARM AS DEFINED IN SECTION 43 30-301, THE DEPARTMENT SHALL COOPERATE WITH THE CITIES AND TOWNS THAT ARE 44 WITHIN TWENTY-FIVE MILES OF THE OUTER PERIMETER OF THE LAND TO BE LEASED 45 IN CONSIDERING THE INTENDED USES. The leases shall be granted in

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1 accordance with the Constitution of Arizona, state laws and the rules of 2 the department.

- 3 B. If the department determines that leasing of the land is in the 4 best interest of the state, the tract or tracts shall be offered for lease 5 to the highest and best bidder.
- 6 C. Each offer for lease shall reserve the right in the department 7 to reject any and all bids and to again offer the tract or tracts for 8 lease if the bids received are not acceptable to the department.
- D. Upon ON announcement of the successful bidder, the first year's 10 annual rental shall be paid by cashier's check. The successful bidder 11 shall also pay the cost of the publication and reasonable expenses of the 12 sale, and such funds MONIES shall be subject to the provisions of section 13 37-107. If there are bids exceeding the minimum bid accepted at the 14 auction, the successful bidder has until 5:00 p.m. of the fifth business 15 day following the date of the auction to deposit a cashier's check with 16 the department for the amount exceeding the minimum bid for the first 17 year's rent. The failure to pay the first year's rent at the time of the 18 auction or to pay the amount exceeding the minimum bid by 5:00 p.m. on the 19 fifth business day after the auction results in forfeiture of the lease 20 and all monies paid. In the event of forfeiture, the commissioner may 21 declare that the bid placed before the final bid accepted is the highest 22 bid, and that bidder has five business days after notification by the 23 department to pay by cashier's check all amounts due under this section 24 and section 37-107.
- E. Before acceptance of any bid for a lease under this section, the department shall establish to its satisfaction the responsibility of the 27 bidder.
- F. Each lease shall be for a term in excess of ten years, but not 29 more than ninety-nine years, as determined by the department, and shall 30 provide for an annual rental of not less than the appraised fair market 31 rental value of the land. The department shall establish a rental 32 adjustment formula by which the rental provided for in the lease is 33 subject to adjustment after periods of time specified in the lease. A 34 period of time shall not exceed five years. The department shall include 35 a rental adjustment formula in each lease. The rental for the first 36 five-year period and the rental adjustment formula for that lease shall be 37 established by the department prior to BEFORE the call for bids. The 38 department shall publish in the call for bids the rental for the first 39 period and the rental adjustment formula for that lease.
- 40 G. A lease issued under this section may include an amortization 41 schedule to be used to determine the value of improvements when the lease 42 is terminated.

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- H. All provisions of this title applicable to state lands and the lease thereof, not in conflict with the provisions of this section, shall apply to leasing and leases issued under this section.
- I. The department shall require an applicant to pay a deposit before beginning to process an application to lease state trust lands if the applicant did not bid at an auction where the applicant initiated the process. The deposit shall be based on the approximate first year rental plus administrative expenses and shall be deposited in a noninterest bearing account. Monies must be deposited at the time of filing an application or at a time determined by the commissioner. If the applicant is not the successful bidder at public auction, the department shall refund the deposit to the applicant. If the applicant is the successful bidder, the department shall apply the deposit to the rental price at auction. If there are no bids at the time of the auction, the department shall transfer the deposit made by the applicant to the appropriate trust beneficiary.

17 Sec. 6. Section 37-286, Arizona Revised Statutes, is amended to 18 read:

37-286. Execution of leases by department; covenants: assignment of lease by lessee

- A. Leases shall be signed by the commissioner and sealed with the 22 seal of the state land department, and shall contain covenants that the 23 lessee will not permit ALLOW any loss, cause any waste in or upon ON the 24 land, or cut, waste or allow to be cut or wasted, any timber or standing 25 trees thereon without written consent of the department, except for fuel 26 for domestic uses, or for necessary improvements on the land, and that the 27 lessee will surrender peaceable possession of the lands at the expiration 28 of the lease. Nothing in This section shall be construed to permit DOES 29 NOT ALLOW the cutting of saw timber for any purpose without the written 30 consent of the department.
- 31 B. IF THE LESSEE IS THE OWNER OF A WIND FARM AS DEFINED IN SECTION 32 30-301. BOTH OF THE FOLLOWING APPLY:
- 1. THE STATE LAND LEASE OR RIGHT-OF-WAY LEASE SHALL INCORPORATE BY REFERENCE ALL REQUIREMENTS SET FORTH IN THE CONSTRUCTION AND CONDITIONAL USE PERMITS ISSUED BY THE COUNTY IN WHICH THE WIND FARM IS LOCATED.
- 2. IN ADDITION TO THE REQUIREMENTS OF SECTION 11-882, THE LEASE STALL INCLUDE A RESTORATION SECURITY INSTRUMENT APPROVED BY THE DEPARTMENT SUFFICIENT TO COVER THE COSTS OF REGRADING, REVEGETATION AND LABOR TO PULLY RESTORE THE LEASED LAND TO ITS ORIGINAL CONDITION, INCLUDING MEASURES NECESSARY TO ADDRESS ECOLOGICAL AND VISUAL IMPACTS. THE RESTORATION SECURITY INSTRUMENT SHALL SPECIFY HOW STATE LANDS WILL BE RESTORED AND REVEGETATED. PROOF OF RECERTIFICATION OF THE SECURITY INSTRUMENT REQUIRED BY THIS PARAGRAPH SHALL BE SUBMITTED TO THE DEPARTMENT ANNUALLY FOR THE LIFE OF THE WIND FARM.

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B. C. A lessee of state lands who is not in default in rent, and who has kept and performed all the conditions of his THE LESSEE'S lease, may, with the written consent of the department, MAY assign the lease, but a lessee who assigns a holding lease shall pay to the department one-half of the consideration received for the assignment.

Sec. 7. Section 37-301, Arizona Revised Statutes, is amended to 7 read:

37-301. Procedure for protesting auctions

- A. Any person who desires to protest any of the terms of a proposed auction for the sale of state land, the lease of state land, or the sale of natural products of state land shall file a written protest with the department within thirty days after the first day of publication of the terms of the proposed auction. All protests shall state specifically the term or terms of the auction to which objection is made and state specifically the reasons for each objection. An objection not specifically stated or timely made is deemed to be waived.
- B. At his THE COMMISSIONER'S discretion, the commissioner, on ten days' notice, may order a hearing on any protest. Whether or not a phearing is held, the commissioner, not less than seven days before the auction date, shall enter a final order determining the validity of the protests. If the commissioner determines that a protest is correct, the pending auction shall be cancelled. If the commissioner determines that the grounds of protest are incorrect, the auction shall proceed at the time and place for which it was noticed.
- 37-133, the commissioner's order 25 C. Notwithstanding section 26 granting or denying a protest is subject to review only through a special 27 action to the court of appeals or supreme court, served on the department 28 within twenty days after the commissioner's order is 29 Notwithstanding any law or rule applicable to other orders of the 30 commissioner, $\pi\sigma$ A motion for rehearing is NOT required before seeking 31 review of an order of the commissioner rejecting a protest to the terms of 32 an auction. Any rehearing motion shall be filed within ten days of AFTER 33 the entry of the commissioner's order. Unless otherwise ordered by the 34 commissioner, the filing of a motion for rehearing does not extend the 35 time for seeking review of the commissioner's order granting or denying a 36 protest. Unless the commissioner orders a rehearing within five days 37 after the rehearing motion is filed, the rehearing motion is deemed 38 denied. If a special action review is not sought within twenty days after 39 the commissioner enters his THE COMMISSIONER'S order granting or denying a 40 protest, or if the commissioner's order is sustained on special action 41 review and the decision becomes final, $\pi\sigma$ further action contesting the 42 legality of the terms of the auction may NOT be brought.

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D. ANY PERSON WHO RESIDES WITHIN TWELVE MILES OF A PROPOSED AUCTION STATE LAND FOR THE CONSTRUCTION AND CONDITIONAL USE OF A WIND FARM AS DEFINED IN SECTION 30-301 HAS STANDING TO PROTEST THE PROPOSED AUCTION.

Sec. 8. <u>Heading change</u>

5 The article heading of title 37, chapter 2, article 10, Arizona 6 Revised Statutes, is changed from "RIGHTS OF WAY AND SITES FOR PUBLIC 7 USES" to "RIGHTS-OF-WAY AND SITES FOR PUBLIC USES".

8 Sec. 9. Section 37-461, Arizona Revised Statutes, is amended to 9 read:

37-461. Grants of rights-of-way and sites for public uses

- A. The department may grant rights-of-way for any purpose it deems lands necessary, and sites for reservoirs, dams and power or irrigation plants, or other purposes, on and over state lands, subject to terms and lands the department imposes. The department may make rules respecting the granting and maintenance of such rights-of-way and sites.
- B. The department may grant rights-of-way for transportation purposes to federal agencies, state agencies or political subdivisions of this state for nonexclusive uses for a term exceeding ten years without a public auction. If a grant of a right-of-way or site to any other entity amounts to the disposition of or conveys a perpetual right to use the surface of the land, the department shall grant the right-of-way or site at public auction to the highest and best bidder. If THE GRANT OF A RIGHT-OF-WAY OR SITE IS FOR THE CONSTRUCTION AND CONDITIONAL USE OF A WIND ARM AS DEFINED IN SECTION 30-301, THE DEPARTMENT SHALL GRANT THE RIGHTS-OF-WAY OR SITE AT PUBLIC AUCTION TO THE HIGHEST AND BEST BIDDER.
- C. The department may grant rights-of-way to any person for nonexclusive uses for a term of not more than fifty years without a public auction.

Sec. 10. Section 40-360.06, Arizona Revised Statutes, is amended to 30 read:

40-360.06. <u>Factors to be considered in issuing a certificate</u> of environmental compatibility

- A. The committee may approve or deny an application and may impose reasonable conditions on the issuance of a certificate of environmental compatibility. and In so doing, THE COMMITTEE shall consider the following factors as a basis for its action with respect to the suitability of either plant or transmission line siting plans:
- 38 1. Existing plans of this state, A local government and private 39 entities for other developments at or in the vicinity of the proposed 40 site.
- 41 2. Fish, wildlife and plant life and associated forms of life on 42 which they are dependent.
- 43 3. Noise emission levels and interference with communication 44 signals.

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- 1 4. The proposed availability of the site to the public for 2 recreational purposes, consistent with safety considerations and 3 regulations.
- 4 5. Existing scenic areas, historic sites and structures or 5 archaeological sites at or in the vicinity of the proposed site.
 - 6. The total environment of the area.
- 7. The technical practicability of achieving a proposed objective 8 and the previous experience with equipment and methods available for 9 achieving a proposed objective.
- 10 8. The estimated cost of the facilities and site as proposed by the 11 applicant and the estimated cost of the facilities and site as recommended 12 by the committee, recognizing that any significant increase in costs 13 represents a potential increase in the cost of electric energy to the 14 customers or the applicant.
- 9. Any additional factors that require consideration under applicable federal and state laws pertaining to any such site.
- 17 B. The committee shall give special consideration to the protection 18 of areas THAT ARE unique because of biological wealth or because they are 19 habitats for rare and endangered species.
- C. IF THE APPLICATION IS FOR THE CONSTRUCTION AND CONDITIONAL USE 1 OF A WIND FARM AS DEFINED IN SECTION 30-301, THE COMMITTEE SHALL CONSIDER 22 THE IMPACT OF THE WIND FARM ON THE VISUAL AND AESTHETIC CHARACTER OF THE 23 AREA. THE COMMITTEE SHALL HAVE THE OBJECTIVE OF PRESERVING AND PROTECTING 24 THE NATURAL QUALITIES OF THE EXISTING SCENIC AREAS, HISTORIC SITES AND 25 DISTRICTS OF HISTORICAL SIGNIFICANCE AND STRUCTURES AND UNIQUE GEOLOGIC 26 FEATURES.
- 27 C. D. Notwithstanding any other provision of this article, the 28 committee shall require in all certificates OF ENVIRONMENTAL COMPATIBILITY 29 for facilities that the applicant comply with all applicable nuclear 30 radiation standards and air and water pollution control standards and 31 regulations, but shall not require either of the following:
- 32 1. Compliance with performance standards other than those 33 established by the agency having primary jurisdiction over a particular 34 pollution source.
- 2. That a contractor, subcontractor, material supplier or other person THAT IS engaged in the construction, maintenance, repair or improvement of any project subject to approval of the commission negotiate, execute or otherwise become a party to any project labor agreement, neutrality agreement as defined in section 34-321, apprenticeship program participation or contribution agreement or other agreement with employees, employees' representatives or any labor organization as a condition of or a factor in the commission's approval of the project. This paragraph does not:
- 44 (a) Prohibit private parties from entering into individual 45 collective bargaining relationships.

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1 (b) Regulate or interfere with activity THAT IS protected by law, 2 including the national labor relations act.

D. E. Any certificate OF ENVIRONMENTAL COMPATIBILITY THAT IS 4 granted by the committee shall be conditioned on compliance by the 5 applicant with all applicable ordinances, master plans and regulations of 6 the THIS state, a county or an incorporated city or town, except that the 7 committee may grant a certificate OF ENVIRONMENTAL COMPATIBILITY 8 notwithstanding any such ordinance, master plan or regulation, exclusive 9 of franchises, if the committee finds as a fact that compliance with such 10 AN ordinance, master plan or regulation is unreasonably restrictive and 11 compliance therewith is not feasible in view of technology available. 12 When IF it becomes apparent to the chairman of the committee or to the 13 hearing officer that an issue exists with respect to whether such an 14 ordinance, master plan or regulation is unreasonably restrictive and 15 compliance therewith is not feasible in view of technology available, the 16 chairman or hearing officer shall promptly serve notice of such THAT fact 17 by certified mail on the chief executive officer of the area of 18 jurisdiction affected and, notwithstanding any provision of this article 19 to the contrary, shall make such THAT area of jurisdiction a party to the 20 proceedings on its request and shall give it an opportunity to respond on 21 such THAT issue.

Sec. 11. Moratorium

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There is a moratorium on the approval of construction or conditional 24 use permits for six months after the effective date of this act to allow 25 counties to develop rules, regulations and ordinances that conform with 26 this act.

Sec. 12. Applicability

This act does not apply to a wind farm project that has been approved and is under construction as of the effective date of this act.

30 Sec. 13. Retroactivity

31 This act applies retroactively to from and after December 31, 2024.

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